REGULATION (EEC) No 1069/73 OF THE COMMISSION

of 16 March 1973

applying Council Regulation (EEC) No 1056/72 of 18 May 1972 on notifying the Commission of investment projects of interest to the Community in the petroleum, natural gas and electricity sectors

THE COMMISSION OF THE EUROPEAN COMMUNITIES,

Having regard to the Treaty establishing the European Economic Community;

Having regard to Council Regulation (EEC) No 1056/72 [1] of 18 May 1972 on notifying the Commission of investment projects of interest to the Community in the petroleum, natural gas and electricity sectors, and in particular Article 2 (2) thereof;

Whereas Article 2 (2) of Regulation (EEC) No 1056/72 provides that the Commission may, within the limits laid down by that Regulation and the Annexes thereto, adopt implementing provisions concerning the form, content and other details of the notifications provided for in Article 1 of that Regulation;

Whereas to simplify the transmission of information and to ensure that statistics are comparable, notifications to be made by Member States and undertakings should be standardized by the use of questionnaires which would serve as a guide for the presentation and content of such notifications;

HAS ADOPTED THIS REGULATION:

Article 1

The notifications referred to in Article 1 of Regulation (EEC) No 1056/72 shall be drawn up as shown in the Annex to this Regulation.

Article 2

This Regulation shall enter into force on the day following its publication in the *Official Journal of the European Communities*.

This Regulation shall be binding in its entirety and directly applicable in all Member States.

Done at Brussels, 16 March 1973.

For the Commission

The President

François-Xavier ORTOLI

[1] OJ No L 120, 25. 5. 1972, p. 7.

CONFIDENTIAL

QUESTIONNAIRE

to be submitted

(a) by companies to the Governments of the Member States

(b) by the Member States to the Commission of the European Communities

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Establishing of the implementing provisions pursuant to Article 2 (2) of Council Regulation (EEC) No 1056/72 of 18 May 1972 on notifying the Commission of investment projects of interest to the Community in the petroleum, natural gas and electricity sectors

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DEFINITIONS

The following shall be considered as 'investment projects':

The decision in principle to construct or enlarge an installation or part installation (within the meaning of the Annex to Council Regulation (EEC) No 1056/72), taken under a financial plan covering a number of years for investments, the realization of which must normally begin within three years.

The following shall be considered as 'proposed withdrawals from service':

The decision in principle to withdraw from service an installation or a part installation (within the meaning of the Annex to Council Regulation (EEC) No 1056/72), this decision normally being put into effect within three years.

TIME LIMITS:

1. To be communicated by persons and companies to the Member States before 15 January of each year.
2. To be communicated by the Governments of the Member States to the Commission of the European Communities before 15 February of each year.

(If there is insufficient room on the forms, additional information may be included on separate sheets.)

Name and address of the persons or undertakings:	**INVESTMENTS IN THE PETROLEUM SECTOR** Refining/1st stage processing plants Atmospheric distillation plants (1) with a capacity of 1 000 000 t/year or more	Position as of 1 January 19... Member State:	**P 1**

	1	2	3	4	5	6	7	8
1	Name of the installation	Location	Proposed date: Commencement of work	Proposed date: Commissioning (year)	Nominal capacity (t/year)	Expected capacity after construction is completed (t/year)	Input raw material (nature of the crude oil and/or feedstocks)	Remarks
	A. Existing installations or part installations							
2								
	B. Installations or part installations under construction (2)							
3								
	C. Investment projects for installations or part installations (2)							
4								
	D. Proposed withdrawals from service of installations or part installations							
5			Withdrawals from service					

(1) Chemical plants which do not produce fuel oil and/or motor fuels, or which produce them only as by-products, are excluded.
(2) Extension of distillation capacity beyond 1 000 000 t/year.

Name and address of the persons or undertakings:	**INVESTMENT IN THE PETROLEUM SECTOR** Refining/downstream processing plants Reforming/cracking plants etc.(1) ... with a capacity of 500 t/day or more	Position as of 1 January 19 ... Member State:	**P 2**

	1	2	3	4	5	6	7	8	9
1	Name of the installation	Location	Processing methods (2)		Proposed date		Nominal capacity (t//day)	Expected capacity after construction completed (t/day)	Remarks
			Reform-ing	Crack-ing	Commence-ment of work	Commission-ing			
	A. Existing installations or part installations								
2									
	B. Installations or part installations under construction								
3									
	C. Investment projects for installations or part installations								
4									
	D. Proposed withdrawals from service of installations or part installations								
5					Withdrawals from service				

(1) Chemical plants which do not produce fuel oil and/or motor fuels, or which produce them only as by products, are excluded.
(2) Details of technical processes, eg thermal, catalytic or visbreaking (as special cracking processes), etc.

Name and address of the persons or undertakings:	**INVESTMENTS IN THE PETROLEUM SECTOR** Transport Crude oil pipelines (1) with an installed or planned capacity of not less than 3 000 000 t/year and which have a length of not less than 30 km long	Positions as of 1 January 19 . . . Member State:	**P 3**

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Name of the installation	Route of the pipelines		Proposed date		Length (2) (km)	Internal diameter (cm)	Nominal pressure (kg/cm²)	Working pressure (kg/cm²)	Transport capacity (3) (10^6 t/year)		Branches		Remarks
		Point of departure	Point of arrival	Commencement of work	Commissioning (year)					Normal	Maximum	Point of departure	Point of arrival	
	A. Existing installations or part installations													
2										At the reference date				
	B. Installations or part installations under construction													
3										At the time of commissioning				
	C. Investment projects for installations or part installations													
4										At the time of commissioning				
	D. Proposed withdrawals from service of installations or part installations													
5				Withdrawals from service						At the reference date				

(1) Pipelines for military purposes and those supplying plants outside the scope of form P 1 (see footnote at the end of the page of this form) are excluded.
(2) Including part routes where the route of the pipelines is marked by variable diameters and/or working pressures.
(3) State the average parameters used (eg viscosity, temperature, etc.).

Name and address of the persons or undertakings:	**INVESTMENTS IN THE PETROLEUM SECTOR** Transport Petroleum product pipelines (1) with an installed or planned capacity of not less than 1 500 000 t/year and which have a length of not less than 30 km	Position as of 1 January 19 . . . Member State:	**P 4**

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Name of the installation	Route of the pipelines		Proposed date		Length (2) (km)	Internal diameter	Nominal pressure (kg/cm²)	Working pressure (kg/cm²)	Transporting capacity (3) (10^3 t/year)		Branches		Nature of the products to be transported	Remarks
		Point of departure	Point of arrival	Commencement of work	Commissioning (year)					Normal	Maximum	Point of departure	Point of arrival		
	A. Existing installations or part installations														
2										At the reference date					
	B. Installations or part installations under construction														
3										At the time of commissioning					
	C. Investment projects for installations or part installations														
4										At the time of commissioning					
	D. Proposed withdrawals from service of installations or part installations														
5				Withdrawals from service						At the reference date					

(1) Pipelines for military purposes and those supplying exclusively plants outside the scope of form P 1 (see footnote at the end of the page of this form) are excluded.
(2) Including part routes where the route of the pipelines is marked by variable diameters and/or working pressures.
(3) State the average parameters used (eg viscosity, temperature, etc.).

Name and address of the persons or undertakings:	**INVESTMENTS IN THE PETROLEUM SECTOR** Supply/Distribution Installations for storing crude oil and petroleum products with a capacity of not less than 100 000 m³ (1)	Position as of 1 January19 . . . Member State:	**P 5**

	1	2	3	4	5	6	7	8	9
1	Name of the installation	Location	Proposed date		Number of reservoir		Capacity (2) m³		Remarks
			Commencement of work	Commissioning (year)	Crude oil	Petroleum products	Crude oil	Petroleum products	
	A. Existing installations or part installations								
2									
	B. Installations or part installations under construction								
3									
	C. Investment projects for installations or part installations								
4									
	D. Proposed withdrawals from service of installations or part installations								
5			Withdrawn from service						

(1) Tanks intended for military purposes and those supplying plants only outside the scope of form P 1 are excluded (see footnote at the end of the page of this form). Storage installations at refineries are also to be noted.
(2) State parameters used (eg specific gravity, temperature, etc.).

INVEST.

Name and address of the persons or undertakings:	**INVESTMENTS IN THE NATURAL GAS SECTOR** Transport (1) Installations or extensions of installations with a transporting capacity of not less than $10^9/m^3$/ year and which have a length of not less than 30 km	Position as of 1 January 19 . . . Member State	**G 1**

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
1	Name of the installation	Route of the pipeline		Proposed date		Length (2) (km)	Internal diameter (cm)	Pressure (kg/cm^2)	Maximum transporting capacity in $10^6 m^3$				Extension and lengthenings	Natural gas transported		Remarks
		Point of departure	Point of arrival	Commencement of work	Commissioning (year)				Maximum per hour	Maximum capacity per year	At the final stage: Maximum per hour	At the final stage: Max. capac. per hour	Point of departure Point of arrival	Description (origin)	Gross calorific value ($Kcal/m^3$)	
	A. Existing installations or part installations															
2									At the reference date							
	B. Installations or part installations under construction															
3									At commissioning							
	C. Investment projects for installations or part installations															
4									At commissioning							
	D. Proposed withdrawals from service of installations or part installations															
5				Date of withdrawals from service					At the reference date							

(1) Excluding gas pipelines for military purposes and those supplying chemical plants which do not produce energy products, or which produce them only as by-products.
(2) Including part routes where the route of the pipelines is marked by variable diameters and/or operating pressures.

INVEST

Name and address of the persons or undertakings	**INVESTMENTS IN THE NATURAL GAS SECTOR** Transport (1) Terminals for the importations of liquefied natural gas	Position as of 1 January 19 . . . Member State	**G 2**

	1	2	3	4	5	6	7	8
1	Location	Proposed date: Commencement of work	Proposed date: Commissioning (year)	Maximum storage capacity of LNG (m^3)	Maximum regasification capacity (m^3/h)	Gross calorific value of the gas after regasification (Kcal/m^3)	Origin of LNG	Remarks
	A. Existing installations or part installations							
2				At the reference date				
	B. Installations or part installations under construction							
3				At commissioning				
	C. Investment projects for installations or part installations							
4				At commissioning				
	D. Proposed withdrawals from service of installations or part installations							
5		Date of withdrawals from service		At the reference date				

(1) Terminals for the importation of LNC, excluding installations for military purposes and those supplying chemical plants which do produce non-energy products.

INVEST

Name and address of persons or undertakings:	**INVESTMENTS IN THE NATURAL GAS SECTOR** Storage Underground storage facilities for natural gas with a minimum capacity of 150 x 10^6/m^3 (1)	Position on 1 January 19 . . . Member State:	**G 3**

	1	2	3	4	5	6	7	8	9	10
			Proposed date							
1	Name of the installation	Location	Commencement of work	Commissioning (year)	Gross calorific value (Kcal/m^3)	Type of reservoir (2)	10^6 m^3 Overall	10^6 m^3 Useful	10^6 m^3 Max. daily	Remarks
	A. Actual installations or part installations									
2										
	B. Installations or part installations under construction									
3										
	C. Investment projects for installations or part installations									
4										
	D. Proposed withdrawals from service of installations or part installations									
			Date of withdrawals from service							
5										

(1) Excluding installations for military purposes and those supplying chemical plants which do produce non-energy products.
(2) For example: exhausted natural gas deposit, aquifers artificial cavities (salt dome).

INVEST

Name and address of the persons or undertakings:	**INVESTMENTS IN THE ELECTRICITY SECTOR** Conventional thermal power stations Generating sets with a capacity of 200 MW or more	Positions as of 1 January 19 . . . Member State:	**E 1**

	1	2	3	4	5	6	7	8	9	10
1	Name of the installation	Location	Proposed date: Commencement of work	Proposed date: Commissioning (year)	Number of identical sets	Nominal capacity per sets (MW)	Fuel (1): Type	Fuel (1): Total storage capacity of the power station (10^3 t)	Design steam temperature at turbine entry (°C)	Remarks (2)
	A. Existing installations or part installations									
2								At the reference date		
	B. Installations or part installations under construction									
3								At commissioning		
	C. Investment projects for installations or part installations									
4								At commissioning		
	D. Proposed withdrawals from service of installations or part installations									
5			Withdrawn from service					At the reference date		

(1) In the case of multi-fuel power plants, please use a separate line for each type of fuel; data on storage capacity are required only for oil products and hardcoal, and with the exception of stations located in the immediate vicinity of the supplying mine or refinery.

(2) Information desired: where applicable existing capacity at the given location and total future capacity proposed; method of cooling.

Name and address of the persons or undertakings:	**INVESTMENTS IN THE ELECTRICITY SECTOR** Hydroelectric power stations Generating plant with a capacity of 50 MW or more	Position as of 1 January 19 . . . Member State:	**E 2**

	1	2	3	4	5	6	7	8	9	10	11	12	13	14
1	Name of the installation	Location and water course	Proposed date: Commencement of work	Proposed date: Commissioning (year)	Hydraulic characteristics: Category (1)	Hydraulic characteristics: Maximum usable flow (m^3/s)	Hydraulic characteristics: Maximum head (m)	Number of identical generating sets	Nominal capacity per sets (MW)	Average annual producibility (GWh) from: Natural flow	Average annual producibility (GWh) from: Pumped water(2)	Storage capacity (GWh)	Nominal capacity of the storage pumps (MW)	Remarks (3)
	A. Existing installations or part installations													
2														
	B. Installations or part installations under construction													
3														
	C. Investment projects for installations or part installations													
4														
	D. Proposed withdrawals from service of installations or part installations													
5			Withdrawn from service											

(1) For example: seasonal storage, short-term storage, run-of-the-river, pumped storage.

(2) Production derived from proposed annual utilization period of the pumps.

(3) Indications desired downstream influence; total capacity already installed and proposed future total capacity where applicable for the whole system over a short distance of which the station constitutes a single unit; for example, being linked hydraulically to a single reservoir, either in series or in parallel.

INVEST

Name and address of the persons or undertakings:	**INVESTMENTS IN THE ELECTRICITY SECTOR** Transport Transmission lines if they have been designed for a voltage of 345 kV or more	Position as of 1 January 19 . . . Member State:	**E 3**

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
1	Name of the installation	Linking between the stations	Proposed date		Length of the line (km)	Voltage kV		Number of circuits		Conductors per phase			Maximum thermal transmission capacity (MVA)		Remarks
			Commencement of work	Commissioning (year)			Pylons designed for		Pylons designed for	Number	Cross-section per conductor (mm^2)	Material		Final	
	A. Existing installations or part installations														
2						At the reference date		At the reference date					At the reference date		
	B. Installations or part installations under construction (1)														
3						At commissioning		At commissioning					At commissioning		
	C. Investment projects for installations or part installations (1)														
4						At commissioning		At commissioning					At commissioning		
	D. Proposed withdrawals from service of installations or part installations														
5			Withdrawn from service			At the reference date		At the reference date							

(1) Also covers the installation of new triple cables with a voltage of 345 kV or more on existing pylons.